











September 13, 2022





## Who We Are

- The nation's largest and **most experienced** independent energy risk management, and sustainability solutions advisor
- Advising clients in energy commodities markets since 1986
- Industry-acclaimed energy market research expert and primary source for market intelligence
- Part of the Tradition Group, a top 3 institutional broker of financial products and commodities with over 2,300 employees in 30 countries
- Providing local clients with the **full resources** of a global energy advisor
- Better market timing and increased competition through unsurpassed experience in the wholesale energy markets
- 97% of clients say that our "strategic recommendations are making a positive contribution to their enterprise"\*



\*2021/22 Client Satisfaction Survey



**OMNIA**<sup>®</sup>

PARTNERS

U.S. Communities, now a subsidiary of OMNIA Partners, Public Sector, is the **largest and most trusted cooperative purchasing organization** for public sector procurement, with members representing education, local and state government and non-profit organizations

Since 2013, Tradition Energy has won U.S. Communities national RFPs to be the **exclusive energy consulting** and **management services advisor** to public agencies

The OMNIA Partners, Public Sector contract delivers many benefits, including:

- The best supplier pricing in the market
- Time and money savings
- Contract value even if your organization is NOT required to publicly bid utilities





## **Strategic** Solutions

### **PROCUREMENT** SOLUTIONS

Strategic Risk Management Market Research & Intelligence Energy Procurement Client Services

Educational Webinars & Seminars

TEAMView Energy Information & Data Management

Renewables: Solar, Wind

### **VALUE-ADDED** SOLUTIONS

Bill Processing & Payment Tariff Rate and Tax Analysis Demand Response (DR)

Demand-Side Management: Energy Efficiency Projects & Lighting Retrofits





### Why Clients Choose Tradition Energy

# WHOLESALE MARKET KNOWLEDGE & EXPERTISE

EXPERIEN

## **UNBIASED & TRANSPARENT**

## PREMIER CLIENT EXPERIENCE



### **Experience**

No other firm matches Tradition's depth and breadth of experience, with more than 274 Education clients managed totaling 9 billion kWh



### **Experience**

No other firm matches Tradition's depth and breadth of experience, with over **103 billion kWh** in energy usage and more than **\$16 billion** in energy spend managed





Tradition is recognized in the industry as the leading energy **market research expert** and primary source of market intelligence Our position in the **wholesale energy markets** means that you have access to the market information needed to make the **best informed** energy procurement decisions Tradition experts are **quoted daily** by the global media



"By aligning with Tradition Energy and their wholesale energy expertise, we have consistently made more effective and timely procurement decisions for our facility." - Director of Facilities, University

Tradition Energy

Wholesale energy markets set the commodity price paid by consumers

With **improved purchase timing** you can capitalize on market volatility and maximize cost reductions

**Example:** A \$1/MMBtu move in the price of natural gas represents a potential move in electricity of \$0.009 -\$0.016/kWh. For an entity using 5 million kWh annually, the **potential budget impact** ranges from \$45,000 - \$80,000





### Tradition's market intelligence is shared with you through numerous reports





### Our Regional Market Outlook

provides an overview of the factors driving your market allowing you to come to an informed decision

#### **ERCOT** South Hub Energy Market Drivers

- The supply outlook in ERCOT will be tight in the coming years with the continued retirement of coal-fired generation and increasing system demand.
- ERCOT's system could especially be challenged in hot weather as intermittent wind grows as a share of capacity
- In 2019, real time average daily prices exceeded \$100/MWh 11 times.
   In 2019, real time hourly prices in ERCOT peaked at \$9,000/MWh on one occasion and broke \$1,000/MWh 18
- During August 2019, real-time electricity prices in the South Hub averaged nearly \$130/MWh
- ERCOT set a new record for system demand in August 2019 at 74,531 MW and could break the record this summer at 75,200 MW despite a 2% decline in projected load from the previous reported value.
- Demand growth in Texas, coal plant retirements, and competition from renewable resources weigh on the reserve margin in the coming years.



### **Recommendations** are made for each market, reflecting your goals and objectives and current market conditions

97% of clients say that our "strategic recommendations are **making a positive contribution** to their enterprise"\*

#### **ERCOT** Futures

- Peak demand is expected to increase by an average of ~1,500 MW per year through 2025.
- In the next 3 years, most of the additional electricity generation coming online are wind and solar based, adding to the volatility of daily prices during summer peak demand periods.
- Though volatility risk remains, Summer 2020 prices have returned nearly all of their mid-2019
  gains as the potential for reduced demand due to the impacts of reduced CAPEX and drilling
  activity and COVID-19 significantly reduced the risk premium.



#### ERCOT Demand & New Build Generation

- There are many generation projects in the pipeline at different stages of development, however potential thermal (natural gas) generation builds are small and infrequent in the coming years, with the largest natural gas-fired power plant (AES' 456MW Deepwater) expected to begin operation in June 2021.
- The build out of renewables will certainly help to meet some of the growing demand, but the intermittency of the
  resources will increase the already volatile electricity market.
- The financing and construction of these new build projects could be delayed due to the measures put in place to
  combat the COVID-19 outbreak which could add more pricing risk to the peak summer demand periods.



#### ERCOT Wind Supply

- ERCOT wind generation could increase by more than ~11 GW or ~46% through 2022 from 2020 levels
- The variance between forecasted and actual wind generation, particularly during peak demand periods, caused severe price spikes (\$9,000/MWh) in Summer 2019, and could continue to do so as more wind generation comes online, and thermal generation capacity remains fairly stagnant in the coming years.



#### ERCOT South Hub Electricity Pricing

- 2022 and 2023 are priced at a discount to 2021 as the risk of peak summer demand price spikes continues to ease due to expectations of additional natural gas-fired and renewable generation that will come online in the next few years.
- Reduced CAPEX and drilling activity could reduce overall demand in the region and have a bearish impact on prices and have already impacted demand projections for the next years. However, the reduction of associated natural gas production that consequently comes from reduced drilling and investment could increase regional natural gas prices, the main their for electricity generation in ERCOT.
- The 484 MW Braes and 464 MW Deepwater natural gas-fired power plants could come online in mid-2021 depending on permit approvals and construction timelines, potentially mitigating risks of price spikes.
- By 2022, "5,000 MWs of natural gas-fired power plants are being proposed though none of these plants have started construction and most have no even received financing.
- As demand continues to push higher, the lack of new baseload generation (natural gas-fired) to meet it and risk of retirement of the remaining or plants could lead to further volatility through renewables.



#### **ERCOT** Future Supply & Demand

- Despite an upward revision to the 2020 summer reserve margin, risk still remains in ERCOT as the generation projects being built to meet growing demand are predominantly renewables.
- The additional generation helps push the expected reserve margins higher (green line), with ~6,000 MW of solar
  generation expected to come online in the next year.
- However, if generation from solar and wind projects during peak demand is reduced by 35-40%, which has happened in the past already, the reserve margins would be drastically lower (red line) because of the gaining share of renewables.





### **Unbiased** & Transparent

### TEPS

- The industry's most innovative online pricing system **increases speed** of supplier responses
- More supplier competition **improves your prices**
- TEPS ensures supplier accountability supplier bids contain no hidden fees or surcharges, which safeguards your budget from unexpected costs

| Suppliers            |                        |                  |                         |                            |       |                  |           |
|----------------------|------------------------|------------------|-------------------------|----------------------------|-------|------------------|-----------|
| Create new           |                        |                  |                         |                            | /# Ti | radition Energ   | -         |
| Search by column All | •                      | Search           |                         |                            |       | PRICING REQUESTS | CONTRACTS |
| Short Name           | LEN                    | Commodities      | States Served           | Utilities Served           | Tier  | Created On       | Status    |
| Summer Energy        | Summer Energy          | Electricity      | IL, MA, NH, TX          | American Electric Powe     | 2     | 03-26-2019       | Active    |
| 3Phases              | 3Phases Renewables     | RECs             | AK, AL, AR, AZ, CA, C   | Alagasco, Alliant Energy   | 2     | 09-26-2018       | Active    |
| 3Degrees             | 3Degrees inc           | RECs             | AK, AL, AR, AZ, CA, C   | Alagasco, Alliant Energy   | 2     | 09-26-2018       | Active    |
| Freepoint            | Freepoint Energy Solut | ti Electricity   | DC, DE, IL, MD, OH, PA  | American Electric Powe     | 2     | 06-25-2018       | Active    |
| FireSide             | Fireside Natural Gas   | Gas              | GA                      | Atlanta Gas Light          | 3     | 06-13-2018       | Active    |
| Fowler Energy        | Fowler Energy Compa    | ny Gas           | ТХ                      | Texas Gas                  | 2     | 06-06-2018       | Active    |
| Empire               | Empire Natural Gas     | Gas              | NY                      | Corning Natural Gas, N     | 3     | 06-06-2018       | Active    |
| Entrust Energy       | Entrust Energy         | Electricity      | IL, MD, NJ, NY, OH, PA, | American Electric Powe     | 3     | 05-15-2018       | Active    |
| Supreme Energy       | Supreme Energy, Inc.   | Electricity, Gas | NJ, NY, PA, FL          | Atlantic City Electric (AC | 3     | 05-04-2018       | Active    |
| BP Canada            | BP Canada Energy Ma    | Ir Gas           | IN, MI                  | Consumers Energy, Mic      | 2     | 03-14-2018       | Active    |
| Major Energy         | Major Energy           | Electricity, Gas | CT, DC, IL, MA, MD, NJ, | Con Edison                 | 3     | 03-13-2018       | Active    |
| FirstPoint Matrix    | FirstPoint Power       | Electricity      | CT, DE, MA, MD, ME, N   | American Electric Powe     | 2     | 02-12-2018       | Active    |
| Snyder Bros          | Snyder Brothers Inc.   | Gas              | NY, OH, PA, WV          | Columbia Gas, Dominio      | 2     | 02-02-2018       | Active    |
| Shipley              | Shipley Energy         | Electricity, Gas | MD, OH, PA              | Baltimore Gas & Electric   | 2     | 01-22-2018       | Active    |
|                      | ▶ ▶  25 ▼ it           | ems per page     |                         |                            |       |                  |           |



## **Unbiased** & Transparent

Tradition covers the entire market of all vetted electricity, natural gas and renewable energy suppliers to find you **the best price and commercial terms** 

We force competition among energy suppliers – you receive **the best solution** 

**No conflicts of interest**; supplier negotiation and pricing separated from advisory team

Transparent business practices enable you to **see exactly what you are buying** 

In 2021, **86 energy suppliers** competed for our clients' business in the US

Tradition's competitive process results in a solution that is best for you

|  | Customer Ir   | formation                               |                              |                              |                              |
|--|---|---|------------------------------|------------------------------|------------------------------|
| Customer Name:   | Sample Client, Inc.   | Phone:                                  | 203-555-5555                 |                              |                              |
| Contact:   | Joe Client  | Email:                                  | ine.client@Client.com        |                              | raditior                     |
| Address:   | 123 ABC Street  |   |                              |                              |                              |
|  | Dallas, TX 75217  |   |                              |                              | nergy                        |
|  | Account In<br>ONCOR   |   | 9 455 749                    | -                            |                              |
| Utility:<br>Pricing Zone:  | ERCOT   | Estimated Volume:<br>Current Rate (CR): |                              |                              |                              |
| Acct \$'s/ESI \$'s   | 1   | Est. Utility Charge:                    |                              | Direct Line:                 | 123-456-7890                 |
| Pricing Type:  | Indicative - Fixed  | Est. Bundled Rate:                      |                              | Email:                       | Energy.Advirgr@Traditig      |
| Current Provider:  | Constellation   | Est. Annual Cost:                       | \$637,315                    | Creation Date:               | May 18, 2021                 |
|  | Supplier Fixed P  | rice Comparison I                       | Savings and Bu               | dget Analysis *              |                              |
| Teres  |   | 24 months                               | 36 months                    | 48 months                    | 60 months                    |
| Start Date   |   | Jan-21                                  | Jan-21                       | Jan-21                       | Jan-21                       |
| End Date   |   | Jan-23                                  | Jan-24                       | Jan-25                       | Jan-26                       |
| KWH Usage  | 9,455,713   | 18,911,426                              | 28,367,139                   | 37,822,852                   | 47,278,565                   |
|  |   | -                                       |                              |                              |                              |
| CONSTELLATION  | 0.03983   | 0.04111                                 | 0.04036                      | 0.04004                      | 0.04038                      |
| Savings over CR  | \$24,301  | \$24,396                                | \$57,869                     | \$89,262                     | \$95,503                     |
|  | 3.8%  | 1.9%                                    | 3.0%                         | 3.5%                         | 3.0%                         |
| Est. Utility Charge  |   | 0.02500                                 | 0.02500                      | 0.02500                      | 0.02500                      |
| Est. Bundled Rate  |   | 0.06611                                 | 0.06536                      | 0.06504                      | 0.06538                      |
| Est. Annual Cost:  |   | \$1,250,234                             | \$1,854,076                  | \$2,459,998                  |                              |
| CREDIT:  |   | \$1,250,234<br>SWING X:                 |                              | 32,459,990<br>PAT TERM       | \$3,091,073                  |
| UNEDIT:  | renaing   | 5 <b>TING</b> Z:                        | 1002                         | FALLER                       | 1. 1.0120                    |
| ENGIE  | 0.04102   | 0.03975                                 | 0.03681                      | 0.03835                      | 0.03818                      |
| Savings over CR  | \$13,049  | \$50,115                                | \$158,572                    | \$153,183                    | \$199,516                    |
|  | 2.0%  | 3.9%                                    | 8.3%                         | 6.0%                         | 6.3%                         |
| Est. Utility Charge  |   | 0.02500                                 | 0.02500                      | 0.02500                      | 0.02500                      |
| Est. Bundled Rate  |   | 0.06475                                 | 0.06181                      | 0.06335                      | 0.06318                      |
| Est. Annual Cost:  |   |   |                              |                              |                              |
| CREDIT:  |   | \$1,224,515<br>SWING X:                 | \$1,753,373                  | \$2,396,078<br>PAT TERM      | \$2,987,060                  |
|  |   | 1                                       | 1                            |                              |                              |
| DIRECT   | 0.04302   | 0.04008                                 | 0.03878                      | 0.03631                      | 0.03599                      |
| Savings over CR  | -\$5,863  | \$43,875                                | \$102,689                    | \$230,341                    | \$303,056                    |
|  | -0.9%   | 3.4%                                    | 5.4%                         | 9.0%                         | 9.5%                         |
| Est. Utility Charge  | 0.02500   | 0.02500                                 | 0.02500                      | 0.02500                      | 0.02500                      |
| Est. Bundled Bate  |   | 0.06508                                 | 0.06378                      | 0.06131                      | 0.06099                      |
| Est. Annual Cost:  |   | \$1,230,756                             | \$1,809,256                  | \$2,318,919                  | \$2,883,520                  |
| CREDIT:  |   | \$1,230,750<br>SWING X:                 |                              | 22,310,919<br>PAT TERM       |                              |
|  |   |   |                              | 1                            | 1                            |
| MP2  |   | 0.03781                                 | 0.03918                      | 0.03881                      | 0.03879                      |
| Savings over CR  |   | \$86,803                                | \$91,342                     | \$135,784                    | \$170,676                    |
| Savings %  |   | 6.8%                                    | 4.8%                         | 5.3%                         | 5.4%                         |
| Est. Utility Charge  |   | 0.02500                                 | 0.02500                      | 0.02500                      | 0.02500                      |
| Est. Bundled Rate  | 0.06680   | 0.06281                                 | 0.06418                      | 0.06381                      | 0.06379                      |
| LSC. Dunuleu nate  | \$631,642   | \$1,187,827                             | \$1,820,603                  | \$2,413,476                  | \$3,015,900                  |
| Est. Annual Cost:  |   | SWING X:                                |                              | PAT TERM                     |                              |
|  |   | 50002                                   |                              |                              |                              |
| Est. Annual Cost:  | Ponding   | 0.03992                                 | 0.03858                      | 0.03630                      | 0.03749                      |
| Est. Annual Cost:<br>CREDIT:<br>TXU  | Ponding<br>0.04216  | 0.03992                                 |                              | 0.03630<br>\$230.719         |                              |
| Est. Annual Cost:<br>CREDIT:<br>TXU<br>Savings over CR                                     | Ponding<br>0.04216<br>\$2,269                               | 0.03992<br>\$46,900                     | \$108,362                    | \$230,719                    | \$232,138                    |
| Est. Annual Cost:<br>CREDIT:<br>TXU<br>Savings over CR<br>Savings %                        | Pending<br>0.04216<br>\$2,269<br>0.4%                       | 0.03992<br>\$46,900<br>3.7%             | \$108,362<br>5.7%            | \$230,719<br>9.1%            | \$232,138<br>7.3%            |
| Est. Annual Cost:<br>CREDIT:<br>TXU<br>Savings over CR<br>Savings %<br>Est. Utility Charge | Pending<br>0.04216<br>\$2,269<br>0.4%<br>0.02500            | 0.03992<br>\$46,900<br>3.7%<br>0.02500  | \$108,362<br>5.7%<br>0.02500 | \$230,719<br>9.1%<br>0.02500 | \$232,138<br>7.3%<br>0.02500 |
| Est. Annual Cost:<br>CREDIT:<br>TXU<br>Savings over CR<br>Savings %                        | Pending<br>0.04216<br>\$2,269<br>0.4%<br>0.02500<br>0.06716 | 0.03992<br>\$46,900<br>3.7%             | \$108,362<br>5.7%            | \$230,719<br>9.1%            | \$232,138<br>7.3%            |



## **Premier** Client Experience

- Your energy advisor remains your single point of contact throughout the life of your agreement
- Access to 80 professionals providing ongoing support for all of your energy needs
- **Proactive risk management** to alert you to procurement opportunities or about issues that may affect your business
- **Customized reporting**, including budgeting, forecasting, and procurement performance

- Continuous energy education via monthly product and service webinars, biannual price forecasts, and face-to-face training seminars
- Dedicated energy supplier representatives assigned to Tradition clients for **a higher level of service**
- 98% of clients say they are *"likely to use our service again"*\*

"The level of professionalism, responsibility, and care for a customer go well beyond what we had received with previous providers. Tradition Energy is a full-service oriented company."

- General Manager, Steel Manufacturer





## **Premier** Client Experience

Throughout the year, Tradition hosts monthly **seminars and webinars** on energy related topics and energy price outlooks to increase client education and keep you better informed

### Client feedback:

"The webinar was concise yet a good overview of salient issues. I had some of our less experienced folks who deal with utilities tune in and they really seemed to get a lot out of it."

"I liked the planning piece and the discussion of how we really need to understand our usage history and how we use energy before moving forward in a procurement, and the length of time needed to get through the process correctly was helpful."

"The slides were very clear and easy to follow. The speaker spoke well and presented the material very well."

"The examples provided did a good job of demonstrating the cost issue. Also, I liked how the presentation clearly stated what actions could be taken to address the issue/cost."

"The webinar gave me information to help understand this complicated process."

| Educational Events   | View Past Events >                                  |
|--|---|
| Q2 2021 Regional Energy Market Outlook<br>Webinars<br>Please join us for our Q2 2021 Regional Energy Market Outlook<br>webinars. We will be reviewing electricity and natural gas<br>commodities and the likely market conditions and prices over the next<br>24-36 months.<br>ERCOT: Tuesday, April 13, 12, 12:30 – 1:15 p.m. ET<br>IL & OH: Wednesday, April 14, 12:30 – 1:15 p.m. ET<br>PJM (NJ/PA/MD): Thursday, April 15, 12:30 – 1:15 p.m. ET<br>NYISO & ISO-NE: Tuesday, April 20, 12:30 – 1:15 p.m. ET<br>NATURAL GAS: Wednesday, April 21, 12:30 – 1:15 p.m. ET | Event Details<br>April 21, 2021<br>Invitation Only  |
| Webinar Series: Learn How To Benefit From<br>Solar<br>Join Tradition Energy as we discuss how using solar energy can help<br>organizations reduce energy costs, consumption and emissions as<br>part of adopting more sustainable business practices   | Event Details<br>April 29, 2021<br>12:30 PM ET      |
| Webinar Series: Bill Auditing & Tariff Analysis<br>Join Tradition Energy for our Bill Auditing & Tariff Analysis webinar.<br>This 30-minute presentation will educate attendees on the methods<br>utilized to analyze tariffs and utility invoices to identify billing errors,<br>resulting in recovered costs from past invoices and prevented costs<br>from ongoing expenditures due to the implementation of more<br>appropriate delivery tariffs.  | <b>Event Details</b><br>May 19, 2021<br>12:30 PM ET |
| Webinar Series: How Understanding Utility<br>Delivery Charges Can Reduce Energy Costs<br>Rate Class, Improper Charges, Demand, Power Factor, Usage Hours<br>and Improper Charges can all affect utilities' delivery charges. This<br>short presentation will highlight the ways one can address and<br>minimize energy costs by better understanding and managing the<br>utility delivery charges.   | Event Details<br>June 16, 2021<br>12:30 PM ET       |



## **Premier** Client Experience

**TEAMView** is Tradition's proprietary next generation **online portal** providing the tools and resources you need to make more informed **energy management decisions** 

### **INFORMATION MANAGEMENT**

- Contract library
- Interactive account map
- Expiration status & notifications
- Executive summaries
- Market prices & research
- Reports & white papers
- Legislative & regulatory updates

### DATA MANAGEMENT

- Invoice tracking
- Usage & cost reporting
- Budgeting & forecasting
- Performance monitoring
- Sustainability reporting
- Energy Star data upload











## The Value Tradition Energy Delivers

**Best practices** utilized across industries translates into more effective supply contract timing, terms and prices

**Unparalleled access** to wholesale energy market intelligence resulting in the **best informed** energy procurement decisions

Better market timing and increased supplier competition resulting in millions of dollars in reduced costs

A premier client experience unmatched in the industry

**97%** of clients say that our *"strategic recommendations are making a positive contribution* to their enterprise"\*

98% of clients say they are "likely to use our service again"\*

"In an industry where rapid change is common, it's indispensable to have a partner such as Tradition Energy to help me make the right decisions at the right time." - Energy Manager, Luxury Retail Chain





## **Next** Steps

Letter of Authorization (LOA) & Engagement Letter (EL)

- Invoice collection
- Market Research Reports distribution list
- Informing you of upcoming client training events, webinars and presentations
- **TEAMView** demonstration
- Introduction to our Ancillary Services

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