











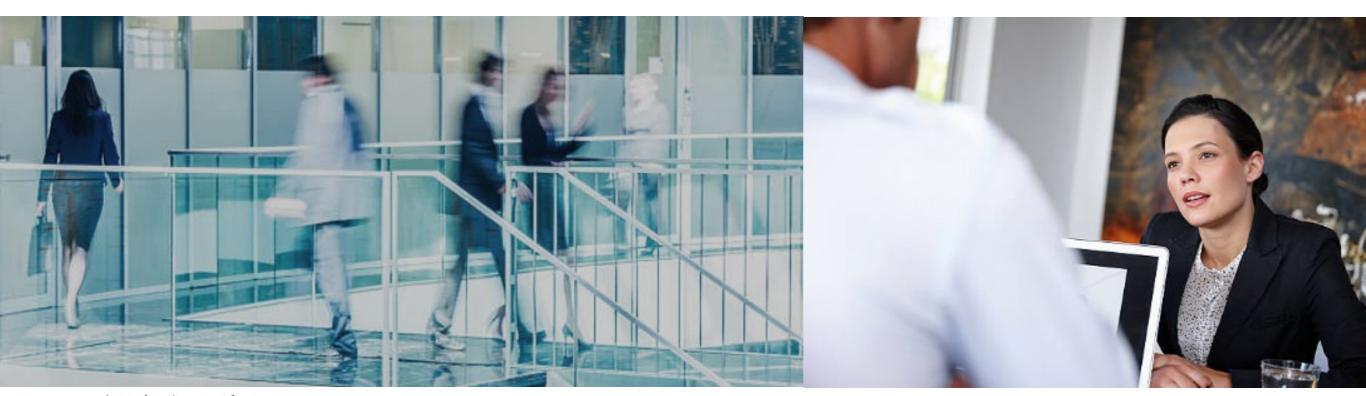
September 13, 2022





Who We Are

- The nation's largest and **most experienced** independent energy risk management, and sustainability solutions advisor
- Advising clients in energy commodities markets since 1986
- Industry-acclaimed energy market research expert and primary source for market intelligence
- Part of the Tradition Group, a top 3 institutional broker of financial products and commodities with over 2,300 employees in 30 countries
- Providing local clients with the full resources of a global energy advisor
- Better market timing and increased competition through unsurpassed experience in the wholesale energy markets
- 97% of clients say that our "strategic recommendations are making a positive contribution to their enterprise"*





Government Purchasing Channel



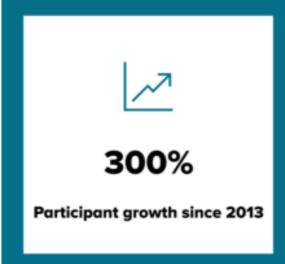
U.S. Communities, now a subsidiary of OMNIA Partners, Public Sector, is the largest and most trusted cooperative purchasing organization for public sector procurement, with members representing education, local and state government and non-profit organizations

Since 2013, Tradition Energy has won U.S. Communities national RFPs to be the **exclusive energy consulting** and **management services advisor** to public agencies

The OMNIA Partners, Public Sector contract delivers many benefits, including:

- The best supplier pricing in the market
- Time and money savings
- Contract value even if your organization is NOT required to publicly bid utilities











Strategic Solutions

PROCUREMENT SOLUTIONS

Strategic Risk Management

Market Research & Intelligence

Energy Procurement

Client Services

Educational Webinars & Seminars

TEAMView Energy Information & Data Management

Renewables: Solar, Wind

VALUE-ADDED SOLUTIONS

Bill Processing & Payment

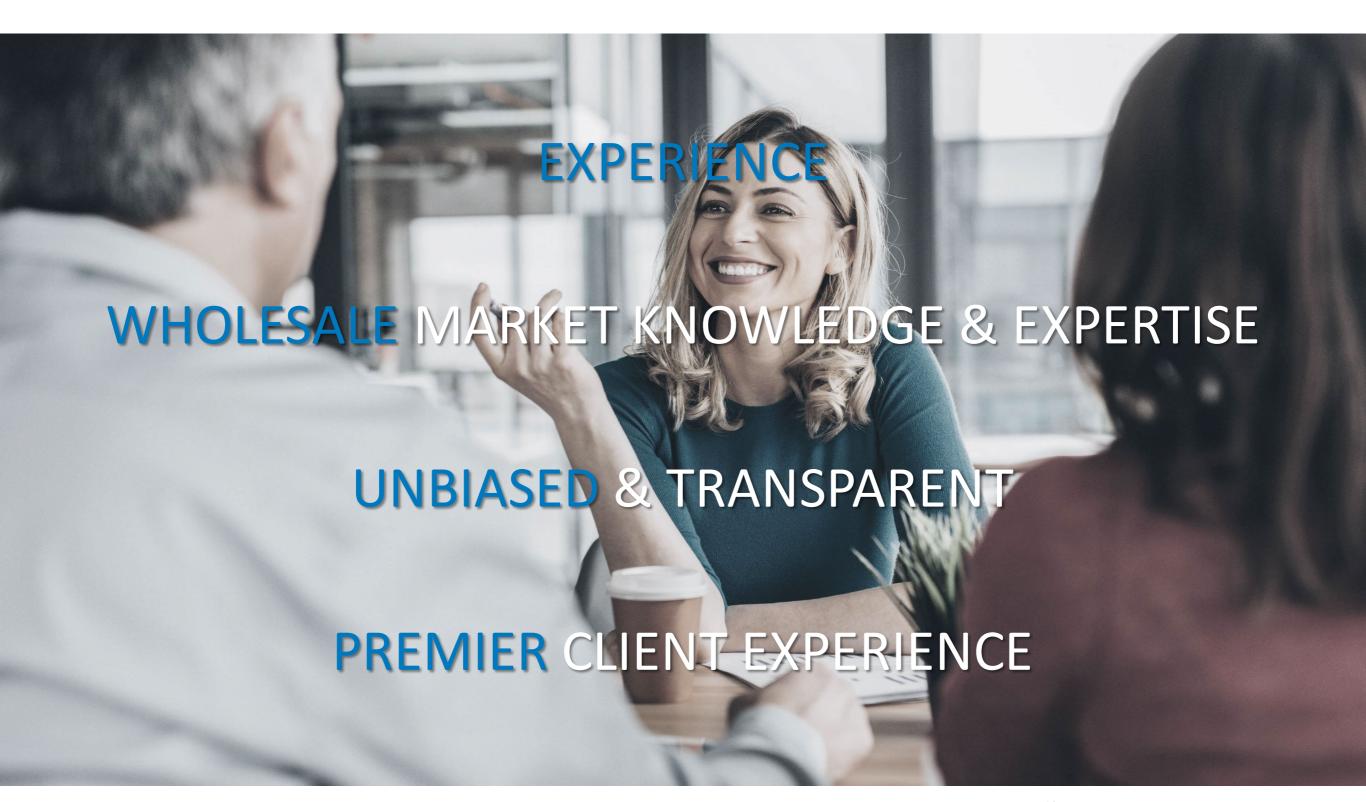
Tariff Rate and Tax Analysis

Demand Response (DR)

Demand-Side Management: Energy Efficiency Projects & Lighting Retrofits



Why Clients Choose Tradition Energy



Experience

No other firm matches Tradition's depth and breadth of experience, with more than 274 Education clients managed totaling 9 billion kWh

36

years in the energy markets 1300

C&I and government clients

385

million kilowatt-hours priced weekly

1300

accounts priced weekly 86

suppliers competing for our clients' business

19:1

ratio of clients to Tradition professionals







COLLEGE OF ART







Southern₁







Aurora

Public Schools











Tarrant County

College

District

































Experience

No other firm matches Tradition's depth and breadth of experience, with over **103 billion kWh** in energy usage and more than **\$16 billion** in energy spend managed















































CBRE







TISHMAN SPEYER

Sky Chefs

















Red Hat







Tradition is recognized in the industry as the leading energy market research expert and primary source of market intelligence

Our position in the wholesale energy markets means that you have access to the market information needed to make the **best informed** energy procurement decisions

Tradition experts are **quoted daily** by the global media



"By aligning with Tradition Energy and their wholesale energy expertise, we have consistently made more effective and timely procurement decisions for our facility."

- Director of Facilities, University



Wholesale energy markets set the commodity price paid by consumers

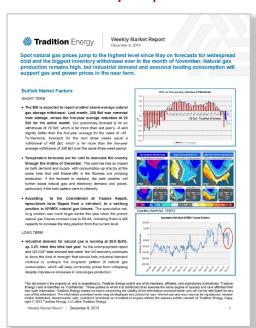
With **improved purchase timing** you can capitalize on market volatility and maximize cost reductions

Example: A \$1/MMBtu move in the price of natural gas represents a potential move in electricity of \$0.009 - \$0.016/kWh. For an entity using 5 million kWh annually, the **potential budget impact** ranges from \$45,000 - \$80,000

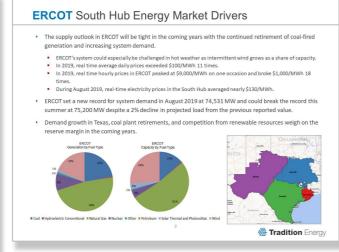


Tradition's market intelligence is shared with you through numerous reports

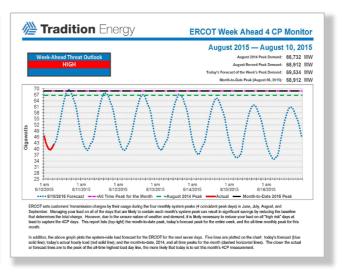
Weekly Report



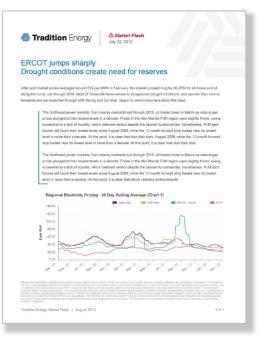
Regional Market Outlooks



Daily Peak Load Monitors



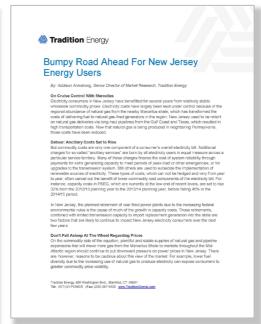
Market Flash



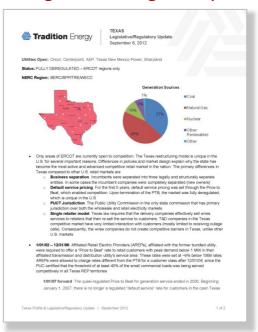
Rate Case Newsletter



Market Monitoring



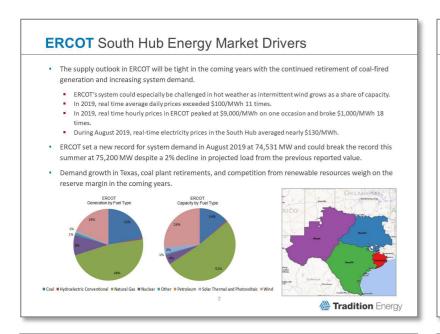
Legislative/Regulatory

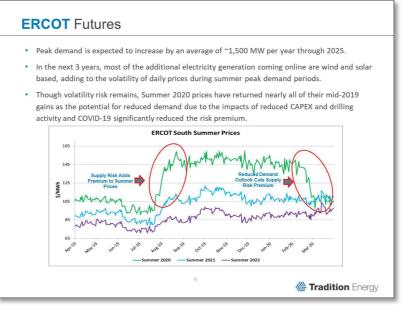


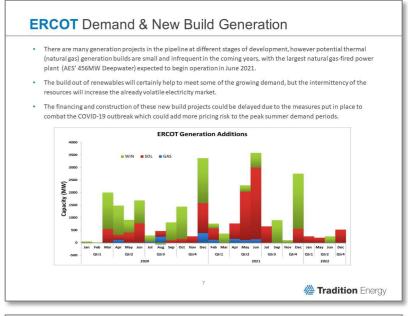


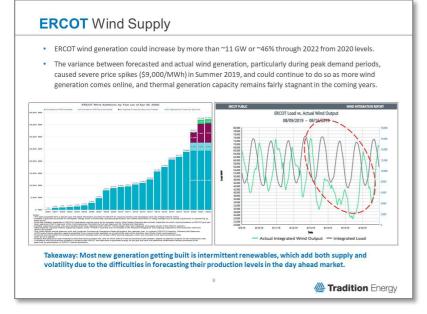
Our Regional Market Outlook provides an overview of the factors driving your market allowing you to come to an informed decision **Recommendations** are made for each market, reflecting your goals and objectives and current market conditions

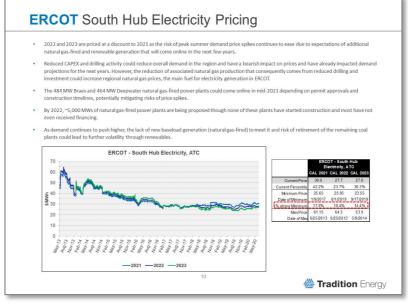
97% of clients say that our "strategic recommendations are making a positive contribution to their enterprise"*

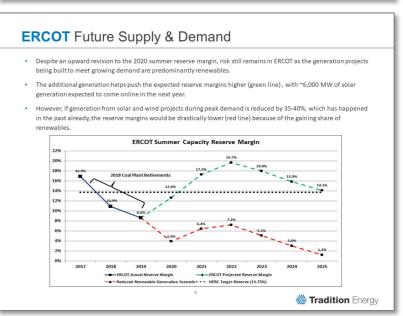










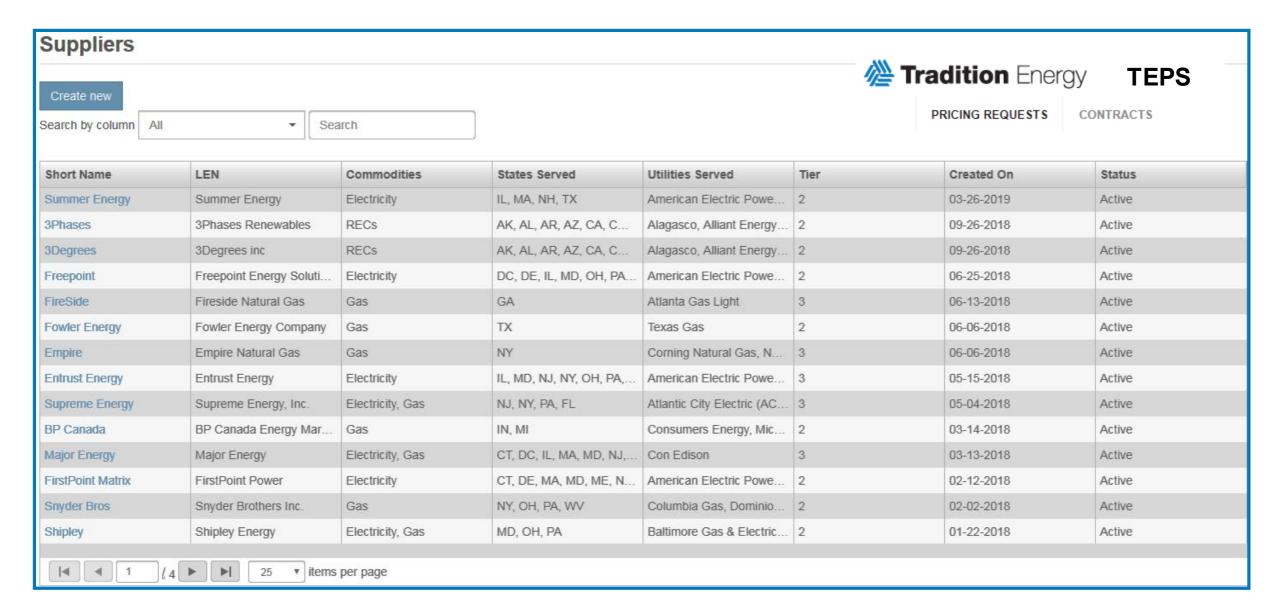




Unbiased & Transparent

TEPS

- The industry's most innovative online pricing system increases speed of supplier responses
- More supplier competition improves your prices
- TEPS ensures supplier accountability supplier bids contain no hidden fees or surcharges, which safeguards
 your budget from unexpected costs



Unbiased & Transparent

Tradition covers the entire market of all vetted electricity, natural gas and renewable energy suppliers to find you the best price and commercial terms

We force competition among energy suppliers – you receive **the best solution**

No conflicts of interest; supplier negotiation and pricing separated from advisory team

Transparent business practices enable you to see exactly what you are buying

In 2021, **86 energy suppliers** competed for our clients' business in the US

Tradition's competitive process results in a solution that is best for you

	Customer Ir	nformation			
Customer Name:	Sample Client, Inc.	Phone:	203-555-5555	<i>~</i> 111 <i>/</i> 1	
Contact:	Joe Client	Email:	ine.client@Client.com		radition
Address:	123 ABC Street Dallas, TX 75217				
	Account In	formation		∟	nergy
Utility:	ONCOR	Estimated Volume:	9,455,713	1	
Pricing Zone:	ERCOT	Current Rate (CR):			
Acct #'s/E\$I #'s	1 Indicative - Fixed	Est. Utility Charge: Est. Bundled Rate:		Direct Line: Email:	123-456-7890
Pricing Type: Current Provider:	Constellation	Est. Annual Cost:		Creation Date:	Energy,Advirgr@Tradition. May 18, 2021
	0 1 5 15		,,		,
	Supplier Fixed P	rice Comparison I	Savings and Bu	dget Analysis	
Terms		24 months	36 months	48 months	60 months
Start Date End Date		Jan-21 Jan-23	Jan-21 Jan-24	Jan-21 Jan-25	Jan-21 Jan-26
KWH Usage		18,911,426	28,367,139	37,822,852	47,278,565
-					
CONSTELLATION	0.03983	0.04111	0.04036	0.04004	0.04038
Savings over CR	\$24,301	\$24,396	\$57,869	\$89,262	\$95,503
Savings %	3.8%	1.9%	3.0%	3.5%	3.0%
Est. Utility Charge	0.02500	0.02500	0.02500	0.02500	0.02500
Est. Bundled Rate		0.06611	0.06536	0.06504	0.06538
Est. Annual Cost:	\$613,014	\$1,250,234	\$1,854,076	\$2,459,998	\$3,091,073
	Ponding	SAINE X:		PAT TERM	
ENGIE	0.04102	0.03975	0.03681	0.03835	0.03818
Savings over CR	\$13,049	\$50,115	\$158,572	\$153,183	\$199,516
Savings %	2.0%	3.9%	8.3%	6.0%	6.3%
Est. Utility Charge	0.02500	0.02500	0.02500	0.02500	0.02500
Est. Bundled Rate	0.06602	0.06475	0.06181	0.06335	0.06318
Est. Annual Cost:	\$624,266	\$1,224,515	\$1,753,373	\$2,396,078	\$2,987,060
CREDIT	Ponding	SWING X:		PAT TERM	
DIRECT	0.04302	0.04008	0.03878	0.03631	0.03599
Savings over CR	-\$5,863	\$43,875	\$102,689	\$230,341	\$303,056
Savings %	-0.9%	3.4%	5.4%	9.0%	9.5%
Est. Utility Charge					
LSC Office Charge	0.02500	0.02500	0.02500	0.02500	0.02500
Est. Bundled Rate		0.02500 0.06508	0.02500 0.06378	0.02500 0.06131	0.02500 0.06099
	0.06802		0.06378		
Est. Bundled Rate Est. Annual Cost:	0.06802	0.06508	0.06378 \$1,809,256	0.06131	0.06099 \$2,883,520
Est. Bundled Rate Est. Annual Cost:	0.06802 \$643,178 Pending	0.06508 \$1,230,756	0.06378 \$1,809,256	0.06131 \$2,318,919	0.06099 \$2,883,520
Est. Bundled Rate Est. Annual Cost: CREDIT:	0.06802 \$643,178 Pending 0.04180	0.06508 \$1,230,756 SWING X:	0.06378 \$1,809,256	0.06131 \$2,318,919 PAT TERM	0.06099 \$2,883,520 I: Not15
Est. Bundled Rate Est. Annual Cost: CREDIT: MP2 Savings over CR Savings %	0.06802 \$643,178 Pending 0.04180 \$5,673 0.9%	0.06508 \$1,230,756 SWING x: 0.03781	0.06378 \$1,809,256 100% 0.03918	0.06131 \$2,318,919 PAT TERM 0.03881	0.06099 \$2,883,520 I: Not15 0.03879
Est. Bundled Rate Est. Annual Cost: CREDIT: MP2 Savings over CR	0.06802 \$643,178 Pending 0.04180 \$5,673 0.9%	0.06508 \$1,230,756 \$\square\text{syling} x: 0.03781 \$86,803	0.06378 \$1,809,256 100× 0.03918 \$91,342	0.06131 \$2,318,919 PAT TERM 0.03881 \$135,784	0.06099 \$2,883,520 I: Not15 0.03879 \$170,676
Est. Bundled Rate Est. Annual Cost: CREDIT: MP2 Savings over CR Savings %	0.06802 \$643,178 Pending 0.04180 \$5,673 0.9% 0.02500	0.06508 \$1,230,756 \$\square\text{sYIHG} x: 0.03781 \$86,803 6.8%	0.06378 \$1,809,256 100× 0.03918 \$91,342 4.8%	0.06131 \$2,318,919 PAT TERM 0.03881 \$135,784 5.3%	0.06099 \$2,883,520 In Not 15 0.03879 \$170,676 5.4%
Est. Bundled Rate Est. Annual Cost: CREDIT: MP2 Savings over CR Savings % Est. Utility Charge	0.06802 \$643,178 Pending 0.04180 \$5,673 0.9% 0.02500 0.06680	0.06508 \$1,230,756 \$\square\text{syling} \text{z:} 0.03781 \$86,803 6.8% 0.02500	0.06378 \$1,809,256 100× 0.03918 \$91,342 4.8% 0.02500	0.06131 \$2,318,919 PAT TERM 0.03881 \$135,784 5.3% 0.02500	0.06099 \$2,883,520 In Not 15 0.03879 \$170,676 5.4% 0.02500
Est. Bundled Rate Est. Annual Cost: CREDIT: MP2 Savings over CR Savings % Est. Utility Charge Est. Bundled Rate Est. Annual Cost:	0.06802 \$643,178 Pending 0.04180 \$5,673 0.9% 0.02500 0.06680	0.06508 \$1,230,756 \$\square\text{swing }\circ\text{ing }\circ\text{c}\text{230,756} \$\square\text{swing }\circ\text{c}	0.06378 \$1,809,256 100% 0.03918 \$91,342 4.8% 0.02500 0.06418 \$1,820,603	0.06131 \$2,318,919 PAT TERM 0.03881 \$135,784 5.3% 0.02500 0.06381	0.06099 \$2,883,520 In Not 15 0.03879 \$170,676 5.4% 0.02500 0.06379 \$3,015,900
Est. Bundled Rate Est. Annual Cost: CREDIT: MP2 Savings over CR Savings % Est. Utility Charge Est. Bundled Rate Est. Annual Cost:	0.06802 \$643,178 Pending 0.04180 \$5,673 0.9% 0.02500 0.06680 \$631,642	0.06508 \$1,230,756 \$\square\text{sWIHG }\times: 0.03781 \$86,803 6.8% 0.02500 0.06281 \$1,187,827	0.06378 \$1,809,256 100% 0.03918 \$91,342 4.8% 0.02500 0.06418 \$1,820,603	0.06131 \$2,318,919 PAT TERM 0.03881 \$135,784 5.3% 0.02500 0.06381 \$2,413,476	0.06099 \$2,883,520 In Not 15 0.03879 \$170,676 5.4% 0.02500 0.06379 \$3,015,900
Est. Bundled Rate Est. Annual Cost: CREDIT: MP2 Savings over CR Savings % Est. Utility Charge Est. Bundled Rate Est. Annual Cost: CREDIT:	0.06802 \$643,178 Pending 0.04180 \$5,673 0.9% 0.02500 0.06680 \$631,642 Pending	0.06508 \$1,230,756 \$\square\text{SWING} \times: 0.03781 \$86,803 6.8% 0.02500 0.06281 \$1,187,827 \$\square\text{SWING} \times:	0.06378 \$1,809,256 100× 0.03918 \$91,342 4.8% 0.02500 0.06418 \$1,820,603	0.06131 \$2,318,919 PAT TERM 0.03881 \$135,784 5.3% 0.02500 0.06381 \$2,413,476 PAT TERM	0.06099 \$2,883,520 I: Not15 0.03879 \$170,676 5.4% 0.02500 0.06379 \$3,015,900 I: Not25
Est. Bundled Rate Est. Annual Cost: CREDIT: MP2 Savings over CR Savings % Est. Utility Charge Est. Bundled Rate Est. Annual Cost: CREDIT: TXU Savings over CR Savings %	0.06802 \$643,178 Pending 0.04180 \$5,673 0.9% 0.02500 0.06680 \$631,642 Pending 0.04216 \$2,269 0.4%	0.06508 \$1,230,756 \$\square\text{swing } \text{z:} 0.03781 \$86,803 6.8% 0.02500 0.06281 \$1,187,827 \$\square\text{swing } \text{z:} 0.03992	0.06378 \$1,809,256 100% 0.03918 \$91,342 4.8% 0.02500 0.06418 \$1,820,603 100% 0.03858	0.06131 \$2,318,919 PAT TERM 0.03881 \$135,784 5.3% 0.02500 0.06381 \$2,413,476 PAT TERM 0.03630	0.06099 \$2,883,520 1: Not 15 0.03879 \$170,676 5.4% 0.02500 0.06379 \$3,015,900 1: Not 25 0.03749
Est. Bundled Rate Est. Annual Cost: CREDITS MP2 Savings over CR Savings % Est. Utility Charge Est. Bundled Rate Est. Annual Cost: CREDITS TXU Savings over CR	0.06802 \$643,178 Pending 0.04180 \$5,673 0.9% 0.02500 0.06680 \$631,642 Pending 0.04216 \$2,269 0.4%	0.06508 \$1,230,756 \$\square\text{swing }\times: 0.03781 \$86,803 6.8% 0.02500 0.06281 \$1,187,827 \$\square\text{swing }\times: 0.03992 \$46,900	0.06378 \$1,809,256 100% 0.03918 \$91,342 4.8% 0.02500 0.06418 \$1,820,603 100% 0.03858 \$108,362	0.06131 \$2,318,919 PAT TERM 0.03881 \$135,784 5.3% 0.02500 0.06381 \$2,413,476 PAT TERM 0.03630 \$230,719	0.06099 \$2,883,520 1: Not 15 0.03879 \$170,676 5.4% 0.02500 0.06379 \$3,015,900 1: Not 25 0.03749 \$232,138
Est. Bundled Rate Est. Annual Cost: CREDIT: MP2 Savings over CR Savings % Est. Utility Charge Est. Bundled Rate Est. Annual Cost: CREDIT: TXU Savings over CR Savings % Est. Utility Charge	0.06802 \$643,178 Pending 0.04180 \$5,673 0.9% 0.02500 0.06680 \$631,642 Pending 0.04216 \$2,269 0.4% 0.02500	0.06508 \$1,230,756 \$\square\text{swing} \times: 0.03781 \$86,803 6.8% 0.02500 0.06281 \$1,187,827 \$\square\text{swing} \times: 0.03992 \$46,900 3.7%	0.06378 \$1,809,256 100% 0.03918 \$91,342 4.8% 0.02500 0.06418 \$1,820,603 100% 0.03858 \$108,362 5.7%	0.06131 \$2,318,919 PAT TERM 0.03881 \$135,784 5.3% 0.02500 0.06381 \$2,413,476 PAT TERM 0.03630 \$230,719 9.1%	0.06099 \$2,883,520 1: Not 15 0.03879 \$170,676 5.4% 0.02500 0.06379 \$3,015,900 1: Not 25 0.03749 \$232,138 7.3%
Est. Bundled Rate Est. Annual Cost: CREDITS MP2 Savings over CR Savings % Est. Utility Charge Est. Bundled Rate Est. Annual Cost: CREDITS TXU Savings over CR Savings %	0.06802 \$643,178 Pending 0.04180 \$5,673 0.9% 0.02500 0.06680 \$631,642 Pending 0.04216 \$2,269 0.4% 0.02500 0.06716	0.06508 \$1,230,756 \$\square\text{swing} \times: 0.03781 \$86,803 6.8% 0.02500 0.06281 \$1,187,827 \$\square\text{swing} \text{swing} \tex	0.06378 \$1,809,256 100% 0.03918 \$91,342 4.8% 0.02500 0.06418 \$1,820,603 100% 0.03858 \$108,362 5.7% 0.02500	0.06131 \$2,318,919 PAT TERM 0.03881 \$135,784 5.3% 0.02500 0.06381 \$2,413,476 PAT TERM 0.03630 \$230,719 9.1% 0.02500	0.06099 \$2,883,520 1: Not 15 0.03879 \$170,676 5.4% 0.02500 0.06379 \$3,015,900 1: Not 25 0.03749 \$232,138 7.3% 0.02500

Premier Client Experience

- Your energy advisor remains your single point of contact throughout the life of your agreement
- Access to 80 professionals providing ongoing support for all of your energy needs
- Proactive risk management to alert you to procurement opportunities or about issues that may affect your business
- Customized reporting, including budgeting, forecasting, and procurement performance

- Continuous energy education via monthly product and service webinars, biannual price forecasts, and face-to-face training seminars
- Dedicated energy supplier representatives assigned to Tradition clients for a higher level of service
- 98% of clients say they are "likely to use our service again"*

"The level of professionalism, responsibility, and care for a customer go well beyond what we had received with previous providers. Tradition Energy is a full-service oriented company."

- General Manager, Steel Manufacturer





Premier Client Experience

Throughout the year, Tradition hosts monthly **seminars** and webinars on energy related topics and energy price outlooks to increase client education and keep you better informed

Client feedback:

"The webinar was concise yet a good overview of salient issues. I had some of our less experienced folks who deal with utilities tune in and they really seemed to get a lot out of it."

"I liked the planning piece and the discussion of how we really need to understand our usage history and how we use energy before moving forward in a procurement, and the length of time needed to get through the process correctly was helpful."

"The slides were very clear and easy to follow. The speaker spoke well and presented the material very well."

"The examples provided did a good job of demonstrating the cost issue. Also, I liked how the presentation clearly stated what actions could be taken to address the issue/cost."

"The webinar gave me information to help understand this complicated process."

Educational Events

View Past Events >

Q2 2021 Regional Energy Market Outlook Webinars

Please join us for our Q2 2021 Regional Energy Market Outlook webinars. We will be reviewing electricity and natural gas commodities and the likely market conditions and prices over the next 24-36 months.

ERCOT: Tuesday, April 13, 12, 12:30 – 1:15 p.m. ET IL & OH: Wednesday, April 14, 12:30 – 1:15 p.m. ET PJM (NJ/PA/MD): Thursday, April 15, 12:30 – 1:15 p.m. ET NYISO & ISO-NE: Tuesday, April 20, 12:30 – 1:15 p.m. ET NATURAL GAS: Wednesday, April 21, 12:30 – 1:15 p.m. ET

Event Details

April 21, 2021

Invitation Only

Webinar Series: Learn How To Benefit From Solar

Join Tradition Energy as we discuss how using solar energy can help organizations reduce energy costs, consumption and emissions as part of adopting more sustainable business practices

Event Details

April 29, 2021

12:30 PM ET

Webinar Series: Bill Auditing & Tariff Analysis

Join Tradition Energy for our Bill Auditing & Tariff Analysis webinar. This 30-minute presentation will educate attendees on the methods utilized to analyze tariffs and utility invoices to identify billing errors, resulting in recovered costs from past invoices and prevented costs from ongoing expenditures due to the implementation of more appropriate delivery tariffs.

Event Details

May 19, 2021

12:30 PM ET

Webinar Series: How Understanding Utility Delivery Charges Can Reduce Energy Costs

Rate Class, Improper Charges, Demand, Power Factor, Usage Hours and Improper Charges can all affect utilities' delivery charges. This short presentation will highlight the ways one can address and minimize energy costs by better understanding and managing the utility delivery charges.

Event Details

June 16, 2021

12:30 PM ET



Premier Client Experience

TEAMView is Tradition's proprietary next generation **online portal** providing the tools and resources you need to make more informed **energy management decisions**

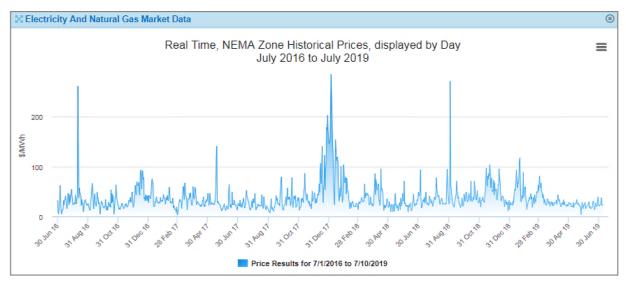
INFORMATION MANAGEMENT

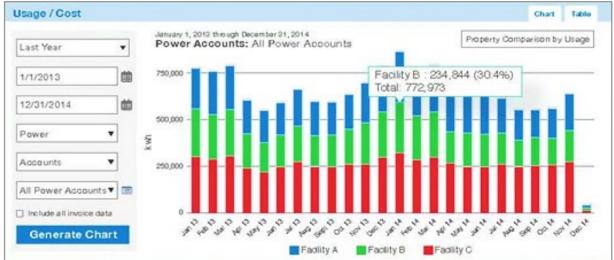
- Contract library
- Interactive account map
- Expiration status & notifications
- Executive summaries
- Market prices & research
- Reports & white papers
- Legislative & regulatory updates

DATA MANAGEMENT

- Invoice tracking
- Usage & cost reporting
- Budgeting & forecasting
- Performance monitoring
- Sustainability reporting
- Energy Star data upload











The Value Tradition Energy Delivers

Best practices utilized across industries translates into more effective supply contract timing, terms and prices

Unparalleled access to wholesale energy market intelligence resulting in the **best informed** energy procurement decisions

Better market timing and **increased supplier competition** resulting in millions of dollars in **reduced costs**

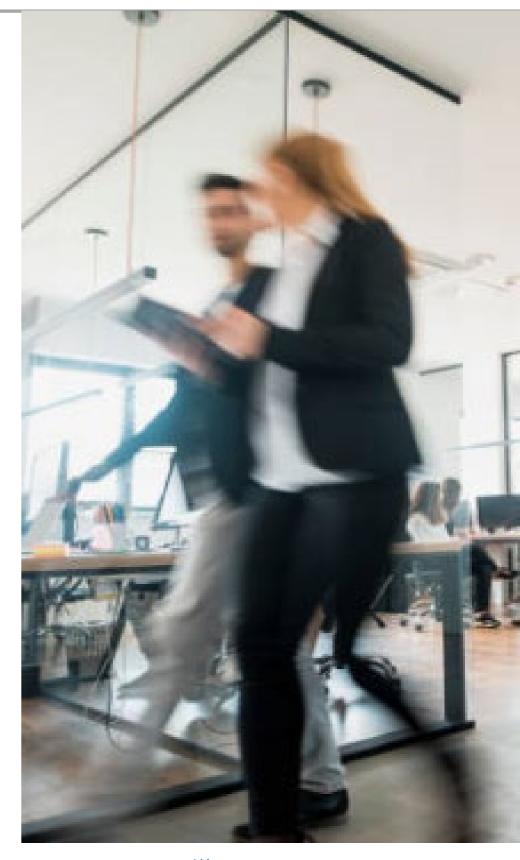
A premier client experience unmatched in the industry

97% of clients say that our "strategic recommendations are making a positive contribution to their enterprise"*

98% of clients say they are "likely to use our service again"*

"In an industry where rapid change is common, it's indispensable to have a partner such as Tradition Energy to help me make the right decisions at the right time."

- Energy Manager, Luxury Retail Chain





Next Steps

Letter of Authorization (LOA) & Engagement Letter (EL)

- Invoice collection
- Market Research Reports distribution list
- Informing you of upcoming client training events, webinars and presentations
- TEAMView demonstration
- Introduction to our Ancillary Services

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